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January 10, 2005

PUBLIC SERVICE COMMISSION

Ms. Beth O'Donnell Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: PSC CASE NO. 2004-00481

Dear Ms. O'Donnell:

In accordance with the above case, we are enclosing an original and five (5) copies of the information regarding the fuel adjustment for the period from November 1, 2002 through October 31, 2004.

Should you have any questions or need further information, please contact our office.

Sincerely,

Dudley Bottom, Jr., P.E.

President & CEO

Enclosure

DB:dm

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SHELBY)	CASE NO.
ENERGY COOPERATIVE, INC. FROM)	2004-00481
NOVEMBER 1, 2002 THROUGH)	
OCTOBER 31, 2004)	

RESPONSE TO ORDER FOR INFORMATION

DATED DECEMBER 13, 2004

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:	
AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF SHELBY ENERGY COOPERATIVE, INC. FROM NOVEMBER 1, 2002 THROUGH OCTOBER 31, 2004.) CASE NO. 2004-00481
AFFIDAVIT	
The affiant, Dudley Bottom, Jr., President & CEO, Shelby period of November 1, 2002 through October 31, 2004, St has operated in compliance with the provisions of the unife as prescribed in 807 KAR 5:056, and that no inquires or cothe fuel adjustment clause have been received during said	helby Energy Cooperative, Inc. form fuel adjustment clause, omplaints regarding
Witness my hand this loth day of Jan	, 2005
Dudley Bottom, Jr., President &	CEO
Subscribed and sworn before me thisday	<u>JanuAry</u> , 2005
Motary Public, State at Large	
My Commission Expires $4-17-08$,

CASE NO. 2004-00481

SHELBY ENERGY COOPERATIVE, INC.

Witnesses who will be available to respond to questions concerning the information requested:

Dudley Bottom, Jr., President & CEO

Debbie Martin, VP, Accounting & Finance

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00481 DATED December 13, 2004.

- 1. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2002 through October 2004.
 - b. Describe the measures that Shelby has taken to reduce line loss during this period.
- 2. Provide a schedule showing the calculation of monthly over- or underrecovery of fuel costs form November 1, 2002 through October 31, 2004.
- 3. Provide Shelby's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the fuel adjustment clause reported in Shelby's monthly filings required by the Commission from November 1, 2002 through October 31, 2004.
- 4. Provide a schedule showing the calculation of the increase or decrease in Shelby's base fuel costs per KWH as proposed by its wholesale electric supplier adjusted for Shelby's 12-month average line loss for November 2002 through October 2004.
- 5. Provide a schedule of the present and proposed rates that Shelby seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.
- 6. Provide a statement showing by cross-outs and italicized inserts all proposed change in rates. A copy of the current tariff may be used.



CASE NO.

2004-00481

SHELBY ENERGY COOPERATIVE, INC. 12-MONTH AVERAGE LINE LOSS BY MONTH NOVEMBER, 2002 - OCTOBER, 2004

	KWH	KWH SALES	LINE	12 MTH
	PURCHASED	TO MEMBERS	LOSS	AVG %
OCTOBER, 2002	427,660,599	411,883,431	15,777,168	3.69%
NOVEMBER, 2001	30,782,926	27,804,944	2,977,982	
NOVEMBER, 2002	<u>35,166,825</u>	29,921,287	<u>5,245,538</u>	
•	432,044,498	413,999,774	18,044,724	4.18%
DECEMBER, 2001	36,262,040	30,828,845	5,433,195	
DECEMBER, 2002	40,465,234	38,227,012	2,238,222	
	436,247,692	421,397,941	14,849,751	3.40%
JANUARY, 2002	38,973,162	38,837,256	135,906	
JANUARY, 2003	<u>46,485,537</u>	40,857,190	<u>5,628,347</u>	
	443,760,067	423,417,875	20,342,192	4.58%
FEBRUARY, 2002	35,242,927	35,913,506	(670,579)	
FEBRUARY, 2003	<u>40,709,141</u>	40,508,701	200,440	
	449,226,281	428,013,070	21,213,211	4.72%
MARCH, 2002	36,845,576	34,769,143	2,076,433	
MARCH, 2003	<u>35,939,187</u>	<u>39,886,109</u>	(3,946,922)	
	448,319,892	433,130,036	15,189,856	3.39%
APRIL, 2002	31,450,181	33,473,238	(2,023,057)	
APRIL, 2003	31,442,492	<u>31,934,004</u>	<u>(491,512)</u>	
•	448,312,203	431,590,802	16,721,401	3.73%
MAY, 2002	32,342,856	31,069,976	1,272,880	
MAY, 2003	31,608,726	32,033,023	(424,297)	
	447,578,073	432,553,849	15,024,224	3.36%
JUNE, 2002	37,379,715	34,191,337	3,188,378	
JUNE, 2003	33,488,217	<u>29,439,880</u>	<u>4,048,337</u>	
	443,686,575	427,802,392	15,884,183	3.58%
JULY, 2002	41,015,783	36,185,004	4,830,779	
JULY, 2003	<u>38,187,119</u>	<u>35,391,064</u>	2,796,055	
	440,857,911	427,008,452	13,849,459	3.14%
AUGUST, 2002	40,113,689	41,731,579	(1,617,890)	
AUGUST, 2003	<u>39,565,013</u>	<u>35,871,646</u>	<u>3,693,367</u>	
	440,309,235	421,148,519	19,160,716	4.35%
SEPTEMBER, 2002	34,797,113	36,026,542	(1,229,429)	
SEPTEMBER, 2003	<u>32,187,131</u>	<u>36,456,559</u>	(4,269,428)	
	437,699,253	421,578,536	16,120,717	3.68%
OCTOBER, 2002	32,454,631	31,052,061	1,402,570	
OCTOBER, 2003	31,479,442	<u>30,441,511</u>	<u>1,037,931</u>	
	436,724,064	420,967,986	15,756,078	3.61%
NOVEMBER, 2002	35,166,825	29,921,287	5,245,538	
NOVEMBER, 2003	33,334,132	28,969,757	4,364,375	
·	434,891,371	420,016,456	14,874,915	3.42%
DECEMBER, 2002	40,465,234	38,227,012	2,238,222	
DECEMBER, 2003	<u>41,147,472</u>	36,087,392	<u>5,060,080</u>	
	435,573,609	417,876,836	17,696,773	4.06%

CASE NO.

2004-00481

SHELBY ENERGY COOPERATIVE, INC. 12-MONTH AVERAGE LINE LOSS BY MONTH NOVEMBER, 2002 - OCTOBER, 2004

	KWH	KWH SALES	LINE	12 MTH
	PURCHASED	TO MEMBERS	LOSS	AVG %
14 NU 14 DV 4000	40 405 507	40.057.400	F COO 247	
JANUARY, 2003	46,485,537	40,857,190	5,628,347	
JANUARY, 2004	<u>45,499,843</u>	<u>39,183,874</u>	<u>6,315,969</u>	4.000/
	434,587,915	416,203,520	18,384,395	4.23%
FEBRUARY, 2003	40,709,141	40,508,701	200,440	
FEBRUARY, 2004	<u>39,905,051</u>	42,480,206	<u>(2,575,155)</u>	
	433,783,825	418,175,025	15,608,800	3.60%
MARCH, 2003	35,939,187	39,886,109	(3,946,922)	
MARCH, 2004	<u>36,250,537</u>	<u>37,791,106</u>	(1,540,569)	
	434,095,175	416,080,022	18,015,153	4.15%
APRIL, 2003	31,442,492	31,934,004	(491,512)	
APRIL, 2004	<u>31,834,138</u>	<u>34,071,061</u>	<u>(2,236,923)</u>	
	434,486,821	418,217,079	16,269,742	3.74%
MAY, 2003	31,608,726	32,033,023	(424,297)	
MAY, 2004	<u>34,940,833</u>	32,303,532	<u>2,637,301</u>	
	437,818,928	418,487,588	19,331,340	4.42%
JUNE, 2003	33,488,217	29,439,880	4,048,337	
JUNE, 2004	<u>37,084,941</u>	<u>35,025,664</u>	2,059,277	
	441,415,652	424,073,372	17,342,280	3.93%
JULY, 2003	38,187,119	35,391,064	2,796,055	
JULY, 2004	<u>37,693,836</u>	<u>36,571,997</u>	<u>1,121,839</u>	
	440,922,369	425,254,305	15,668,064	3.55%
AUGUST, 2003	39,565,013	35,871,646	3,693,367	
AUGUST, 2004	37,700,206	<u>35,436,440</u>	<u>2,263,766</u>	
	439,057,562	424,819,099	14,238,463	3.24%
SEPTEMBER, 2003	32,187,131	36,456,559	(4,269,428)	
SEPTEMBER, 2004	34,393,837	34,514,701	(120,864)	
,	441,264,268	422,877,241	18,387,027	4.17%
OCTOBER, 2003	31,479,442	30,441,511	1,037,931	
OCTOBER, 2004	31,944,277	31,546,227	398,050	
· · · · · · · · · · · · · · · · · · ·	441,729,103	423,981,957	17,747,146	4.02%
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SHELBY ENERGY COOPERATIVE, INC. JANUARY, 2005

Programs to analyze and implement line loss reductions are continously in effect.

These involve a monthly substation phase balance analysis for each distribution circuit on the system, an extensive annual right-of-way clearing and tree trimming project, the purchase of equipment on loss-price evaluation and system voltage drop studies.



ITEM 2 SHEET 1 OF 1

SHELBY ENERGY COOPERATIVE, INC. MONTHLY OVER-RECOVERY OR UNDER-RECOVERY OF FUEL COSTS NOVEMBER 1, 2002 - OCTOBER 31, 2004

	FUEL ADJ FROM WHOLESALE SUPPLIER Ln13a - Curr Mth (Top)	FLOW THRU TO SHELBY ENERGY CUSTOMERS Ln 11 - Prev Mth (Bottom)	NET OVER UNDER RECOVERY	CUMULATIVE BALANCE
Nov-02	\$50,993.00	\$70,652.58	(\$19,659.58)	\$0.00
Dec-02	\$53,008.00	\$34,820.87	\$18,187.13	(\$1,472.45)
Jan-03	\$50,669.00	\$34,682.73	\$15,986.27	\$14,513.82
Feb-03	\$254,026.00	\$208,185.41	\$45,840.59	\$60,354.41
Mar-03	\$162,803.00	\$153,729.74	\$9,073.26	\$69,427.67
Apr-03	\$77,348.00	\$118,620.06	(\$41,272.06)	\$28,155.61
May-03	\$54,051.00	\$77,489.18	(\$23,438.18)	\$4,717.43
Jun-03	\$4,688.00	\$8,936.99	(\$4,248.99)	\$468.44
Jul-03	(\$63,389.00)	(\$51,393.37)	(\$11,995.63)	(\$11,527.19)
Aug-03	\$46,292.00	\$23,691.53	\$22,600.47	\$11,073.28
Sep-03	\$4,432.00	(\$16,791.81)	\$21,223.81	\$32,297.09
Oct-03	\$70,826.00	\$110,034.21	(\$39,208.21)	(\$6,911.12)
Nov-03	\$21,668.00	\$24,668.36	(\$3,000.36)	(\$9,911.48)
Dec-03	\$155,948.00	\$148,640.16	\$7,307.84	(\$2,603.64)
Jan-04	\$158,338.00	\$133,735.81	\$24,602.19	\$21,998.55
Feb-04	\$261,378.00	\$207,905.30	\$53,472.70	\$75,471.25
Mar-04	\$145,364.00	\$163,833.65	(\$18,469.65)	\$57,001.60
Apr-04	\$148,029.00	\$218,532.43	(\$70,503.43)	(\$13,501.83)
May-04	\$146,754.00	\$162,712.16	(\$15,958.16)	(\$29,459.99)
Jun-04	\$118,300.00	\$90,321.92	\$27,978.08	(\$1,481.91)
Jul-04	\$200,907.00	\$177,381.19	\$23,525.81	\$22,043.90
Aug-04	\$183,224.00	\$158,949.45	\$24,274.55	\$46,318.45
Sep-04	\$233,534.00	\$220,220.83	\$13,313.17	\$59,631.62
Oct-04	\$168,346.00	\$230,063.46	(\$61,717.46)	(\$2,085.84)



ITEM 3 SHEET 1 OF 2 CASE NO 2004-00481

SHELBY ENERGY COOPERATIVE, INC. KWH SALES ANALYSIS NOVEMBER 1, 2002 - OCTOBER 31, 2004

	ORIGINAL KWH BILLED TO CUSTOMERS	KWH ADJUSTMENT TO BILLING	NET KWH BILLED TO CUSTOMERS
Nov-02	29,932,098	(10,811)	29,921,287
Dec-02	38,269,156	(42,144)	38,227,012
Jan-03	41,020,879	(163,689)	40,857,190
Feb-03	40,624,887	(116,186)	40,508,701
Mar-03	40,017,406	(131,297)	39,886,109
Apr-03	32,001,104	(67,100)	31,934,004
May-03	32,079,876	(46,853)	32,033,023
Jun-03	29,504,817	(64,937)	29,439,880
Jul-03	35,418,739	(27,675)	35,391,064
Aug-03	35,943,335	(71,689)	35,871,646
Sep-03	36,477,347	(20,788)	36,456,559
Oct-03	30,268,452	176,059	30,444,511
Nov-03	29,047,848	(78,091)	28,969,757
Dec-03	36,181,338	(93,946)	36,087,392
Jan-04	39,335,843	(151,969)	39,183,874
Feb-04	42,503,380	(23,174)	42,480,206
Mar-04	37,819,358	(28,252)	37,791,106
Apr-04	34,128,901	(57,840)	34,071,061
May-04	32,376,605	(73,073)	32,303,532
Jun-04	35,009,345	16,319	35,025,664
Jul-04	36,707,342	(135,345)	36,571,997
Aug-04	35,453,655	(17,215)	35,436,440
Sep-04	34,620,800	(106,099)	34,514,701
Oct-04	31,613,748	(67,521)	31,546,227
	846,356,259	(1,403,316)	844,952,943

ITEM 3 SHEET 2 OF 2 CASE NO 2004-00481

SHELBY ENERGY COOPERATIVE, INC. ANALYSIS OF FUEL ADUSTMENT REVENUE NOVEMBER, 2002 - OCTOBER, 2004

	ORIG FAC SALES TO CUSTOMERS	CALC OF FAC ADJ	FC FACTOR	ADJ TO FAC	NET FAC TO CUSTOMERS
Nov-02	62,850.67	(10,811)	0.00210	(22.70)	62,827.97
Dec-02	107,876.28	(42,144)	0.00282	(118.85)	107,757.43
Jan-03	70,935.86	(163,689)	0.00173	(283.18)	70,652.68
Feb-03	34,920.79	(116,186)	0.00086	(99.92)	34,820.87
Mar-03	34,796.96	(131,297)	0.00087	(114.23)	34,682.73
Apr-03	208,622.90	(67,100)	0.00652	(437.49)	208,185.41
May-03	153,954.63	(46,853)	0.00480	(224.89)	153,729.74
Jun-03	118,881.76	(64,937)	0.00403	(261.70)	118,620.06
Jul-03	77,549.79	(27,675)	0.00219	(60.61)	77,489.18
Aug-03	8,954.91	(71,689)	0.00025	(17.92)	8,936.99
Sep-03	(51,434.95)	(20,788)	(0.00200)	41.58	(51,393.37)
Oct-03	23,483.86	173,059	0.00120	207.67	23,691.53
Nov-03	(16,837.10)	(78,091)	(0.00058)	45.29	(16,791.81)
Dec-03	110,320.75	(93,946)	0.00305	(286.54)	110,034.21
Jan-04	24,764.10	(151,969)	0.00063	(95.74)	24,668.36
Feb-04	148,721.27	(23,174)	0.00350	(81.11)	148,640.16
Mar-04	133,835.82	(28,252)	0.00354	(100.01)	133,735.81
Apr-04	208,282.42	(57,840)	0.00652	(377.12)	207,905.30
May-04	164,182.21	(73,073)	0.00477	(348.56)	163,833.65
Jun-04	218,430.60	16,319	0.00624	101.83	218,532.43
Jul-04	163,314.45	(135,345)	0.00445	(602.29)	162,712.16
Aug-04	90,365.82	(17,215)	0.00255	(43.90)	90,321.92
Sep-04	177,926.54	(106,099)	0.00514	(545.35)	177,381.19
Oct-04	159,289.76_	(67,521)	0.00504	(340.31)	158,949.45
	2,433,990.10	(1,406,316)		(4,066.03)	2,429,924.07



2004-00481 CASE NO ITEM 4 SHEET 1 OF 1

SHELBY ENERGY COOPERATIVE, INC. INCREASE OR DECREASE IN SHELBY'S 12 MONTH AVERAGE LINE LOSS NOVEMBER, 2002 - OCTOBER, 2004

	KWH PURCHASED			KWH SALES TO CUSTOMERS		KWH LINE LOSS
Nov-02	35,166,825			29,921,287		5,245,538
Dec-02	40,465,234		****	38,227,012		2,238,222
Jan-03	46,485,537			40,857,190		5,628,347
Feb-03	40,709,141		*****	40,508,701		200,440
Mar-03	35,939,187		_	39,886,109		(3,946,922)
Apr-03	31,442,492		Mariana	31,934,004		(491,512)
May-03	31,608,726			32,033,023		(424,297)
Jun-03	33,488,217			29,439,880		4,048,337
Jul-03	38,187,119		_	35,391,064		2,796,055
Aug-03	39,565,013			35,871,646		3,693,367
Sep-03	32,187,131		*****	36,456,559		(4,269,428)
Oct-03	31,479,442			30,441,511		1,037,931
Nov-03	33,334,132		_	28,969,757		4,364,375
Dec-03	41,147,472		*****	36,087,392		5,060,080
Jan-04	45,499,843			39,183,874		6,315,969
Feb-04	39,905,051		_	42,480,206		(2,575,155)
Mar-04	36,250,537		-	37,791,106		(1,540,569)
Apr-04	31,834,138		****	34,071,061		(2,236,923)
May-04	34,940,833		•	32,303,532		2,637,301
Jun-04	37,084,941		_	35,025,664		2,059,277
Jul-04	37,693,836		****	36,571,997		1,121,839
Aug-04	37,700,206		-	35,436,440		2,263,766
Sep-04	34,393,837			34,514,701		(120,864)
Oct-04	31,944,277		_	31,546,227		398,050
	878,453,167			844,949,943		33,503,224
24 Month Average % Wholesale Power Supplier's Ac Shelby Energy's 24 Month Ave Shelby Energy's Change in Bas	erage Line Loss	33,503,224 0.00465	1	878,453,167 0.961861	= = =	0.03814 0.00465 0.03814 0.00483
onelby Energy's Change in Bas	SE IVAIE LEI KAAII	0.00400	,	0.80 100 1		0.00403



SHELBY ENERGY COOPERATIVE, INC.

	Present Rate	Proposed Rate
General Service - Rate 1 First 600 kWh Next 1400 kWh All over 2000 kWh	0.06275 0.06100 0.05968	0.06758 0.06583 0.06451
Optional Residential, Church and School Service - Rate 10 All kWh	0.05135	0.05618
Large Power - Rate 2 First 100 kWh per KW demand Next 100 kWh per KW demand All over 200 kWh per KW demand	0.04901 0.04344 0.03788	0.05384 0.04827 0.04271
Optional TOD Demand - Rate 22 First 100 kWh per KW demand Next 100 kWh per KW demand All over 200 kWh per KW demand	0.04901 0.04344 0.03788	0.05384 0.04827 0.04271
Outdoor & Street Lighting Service - Rate 3 HPS 100 Watt Security Light (39 kWh) HPS 100 Watt Decorative Colonial Light (39 kWh) HPS 400 Watt Directional Flood & Security/Street Light (159 kWh) HPS 250 Watt Directional Flood & Security/Street Light (87 kWh) HPS 150 Watt Decorative Acorn Light (58 kWh)	6.32 8.71 11.62 8.84 10.23	6.51 8.90 12.39 9.26 10.51
Off-Peak Retail Marketing Rate - ETS All kWh	0.03581	0.03871
Large Industrial Rate - Schedule B1 All kWh	0.03084	0.03567
Large Industrial Rate - Schedule B2 All kWh	0.02584	0.03067
Large Industrial Rate - Schedule B3 All kWh	0.02484	0.02967
Large Industrial Rate - Schedule C1 All kWh	0.03084	0.03567
Large Industrial Rate - Şchedule C2 All kWh	0.02584	0.03067
Large Industrial Rate - Schedule C3 All kWh	0.02484	0.02967
Special Outdoor Lighting - Rate 33	0.03781	0.04264



	1			
Form for filing Rate Schedules	^	FOR	All Territory Served	
•	Y ·		Community	, Town or City
*		P.S.C. No.		5
		1st Revised	SHEET NO.	1
chelby Energy Cooperative, Inc.				
Shelbyville, Kentucky		CANCELLIN	G P.S.C. NO.	5
		Original	SHEET NO.	1
Name of Issuing Corporation			•	
		,		
CLASSIFICATIO	N OF SERVICE			
				DATE
CENEDAI SEI	RVICE - RATE 1			RATE PER UNIT
OLIVLICAL DEI	(100 101101			FLICORII
			q.	
AVAILABILITY:				
Available for commercial, small power, singl	e-phase service, and	residential	and farm	(T)
consumers and for three-phase loads below 50 KW, s	subject to the establish	ned Rules a	and	
Regulations of the Seller. Consumer having a peak of	emand exceeding 20	KW n()y a	it the	
direction of Seller be billed a demand charge as show	m below.	**************************************		
TYPE OF SERVICE:				
				100
Single-phase and three-phase, 60 Hertz, at av	ailable secondary vol	tages.		IX.
ACOMETER AND A TITLE				1
MONTHLY RATE:				
Demand Charge		PHRITIC SE	RVICE COMM	195
Demand Charge:		to OF	KENTUCKY	1
First 20 KW of billing demand per month, no	demand charge		EEECTIVE	The same of
Excess above 20 KW of billing demand per n	nonth @ \$4.50 per K	W	0 = 100	Q
Excess above 20 1cm of offining definition per 1		N:C	V 27 199	٩
		20.1.	. ان 807 KA	B5011.
		7Ur.	SECTION 9 (1)	. L.z. (1
		·2.p	ohand Br	de
		- 1.2	RY OF THE COM	MESION
				<u> </u>
ATE OF ISSUE: October 27, 1998	EFFECTI	/E DATE:	Octo	ber, 27, 1998
President P. J. Pres	sident & CEO		Shelby	ville, KY 40065
SSUED BY: Name of Officer Pres	Title		Addre	
•			fuoles l=	
issued by authority of an Order of the Pu	iblic Service Commiss	sion of Ken	тиску іп	
Case No.	Date	ed		

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Energy Charge Consumer Facility Charge \$7.18 (minimum) First 600 kWh per month & \$.06275 per kWh .06758 Next 1,400 kWh per month & .06100 per kWh .06683 All Over 2,000 kWh per month & .06583 per kWh .06451 DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor. PUBLIC SERVICE COMMISSION OF KENTUCKY		itory Served
SHEET NO. 2 CANCELLING P.S.C. NO. 5 Indexville, Kentucky Name of Issuing Corporation CLASSIFICATION OF SERVICE GENERAL SERVICE - RATE 1 CONSUMER Facility Charge \$7.18 (minimum) First 600 kWh per month \$\begin{align*}		-
SAME TO SET THE CONSUMER FACTOR ADJUSTMENT: The consumer factor as provided hereafter. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. POWER factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor. PUBLIC SERVICE COMMISSION OF RESTUCES COMMISSION OF RESTUCENCY CENTER TO THE CAMERO TO THE COMMISSION OF RESTUCENCY CENTER TO THE CAMERO TO THE CA		
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CLASSIFICATION OF SERVICE GENERAL SERVICE - RATE 1 RAT PER L Rate Consumer Facility Charge \$7.18 (minimum) First 600 kWh per month 3.06758 per kWh .06758 Next 1,400 kWh per month 3.06768 All Over 2,000 kWh per month 3.06583 All Over 2,000 kWh per month 3.06583 All Over 2,000 kWh per month 3.06583 DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor. PUBLIC SERVICE COMMISSION OF KENTUCKY	CANCELLING P.S.C. NO	r. <u>5</u>
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All Over 2,000 kWh per month @ .06583 per kWh .06451 DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.	600 kWh per month @ \$.06275 per kWh . 06758	
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billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		-
by 0.90 (90%) and divided by the power factor. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
PUBLIC SERVICE COMMISSION GEREGATIVE		a
GENE SHIVE	PUBLIC GERVICE COMMIS:	MOIE
TE OF ISSUE: May 1, 2003 GEFFECTIVE DATE: May 1, 2003	位に 反 ら分(1)/匹	

Shelbyville, KY 40065 President & CEO ISSUED BY: Name of Officer

Title

PURSUANT TO 607 KAR 3 deless
SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of Kentucky-in

Case No. 2002-00449

BYDate To 607 KAR 3 deless
SECTION 9 (1)
BYDate To 607 KAR 3 deless
SECTION 9 (1)

EXECUTIVE DIRECTOR

Form for filing Rate Schedules	FOR All T	erritory Served munity, Town or City
Form for filling Rate Schools	P.S.C. No.	5
	Original SHEE	ET NO. 3
g y Energy Cooperative, Inc.	CANCELLING P.S.	.c. no.
Shelbyville, Kentucky	SHE	ET NO
Name of Issuing Corporation		
CLASSIFICATION	N OF SERVICE	
		RATE
GENERAL SE	RVICE - RATE 1	PER UNIT
TO CONTINUE VIADGE.		
MINIMUM MONTHLY CHARGE:		
The minimum monthly charge under the abo	ve rate shall be \$7.18. Where it is	arge
necessary to extend or reinforce existing distribution	for the added facilities. Where the	
is increased in accordance With the	e lerins of this section, accurate	ergy
and demand shall be included in accordance with the	e foregoing rate schedule.	
The minimum monthly charge for three-pha	se service shall be \$1.00 per KVA o	f
The minimum monthly charge for three phatinistalled transformer capacity or the minimum mon	thly charge stated in the contract for	
service.		
SPECIAL PROVISIONS:		
Contract		
	the description of the second section of the section o	
An "Agreement for Purchase of Power" sha service under this rate schedule if the service	all be executed by the constitute high	IC SERVICE COMMISSION
by the Seller.	1	EFFECTIVE
by the benefit		11111 04111
TO SE DAMAGNITA		JUN 04 1997
TERMS OF PAYMENT:	PURSU	ANT TO 807 KAR 5:011.
The above rates are net; the gross rates are	10% higher. In the event the current	Eshan R.
The above rates are net; the gross rates are monthly bill is not paid by the due date as shown		TARY OF THE COMMISSION
		·
1007	EFFECTIVE DATE:	June 4, 1997
DATE OF ISSUE: June 11, 1997	resident & General Manager	Shelbyville, KY 4006
Name of Officer	Title	Address
Issued by authority of an Order of the	Public Service Commission of Kentu	icky in
issued by additiontly of all of all	Dated	

orm for filing Rate Schedules	FOR	All Territor	
·	P.S.C. No.	Community	, Town or City 5
	Original	SHEET NO.	4
y Energy Cooperative, Inc.			
nelbyville, Kentucky	CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation .		SHEET NO.	
CLASSIFICATION OF SERVI	CE		
GENERAL SERVICE - RAT	E 1		RATE PER UNIT
This rate may be increased or decreased by an amount per k adjustment amount per kWh as billed by the wholesale power supp for line losses. The allowance for line losses will not exceed 10% month moving average of such losses. The Fuel Clause is subject provisions as set out in 807 KAR 5:056.	olier plus an allov and is based on a	vance twelve-	
SPECIAL RULES: Motors having a rated capacity in excess of ten horsepower three-phase. Motors in excess of five horsepower (5 HP) shall be compensating starting equipment acceptable to the Seller.	r (10HP) must be provided with	OF K EF	FECTIVE
		JUN	04 1997
TEMPORARY SERVICE: Consumers requiring temporary service under this rate sch to pay all costs of connecting and disconnecting incidental to the	nedule may be red	Y. Stephan	0 807 KAR 5:011. ON 9 (1) O BCU THE COMMISSION
of service. In addition to this, a deposit will be required to cover of electricity. Both fees will be paid in advance.	estimated consur	nption	<u> </u>
DATE OF ISSUE: June 11, 1997 E	FFECTIVE DATE:	: <u> </u>	une 4, 1997
Name of Officer Title	al Manager	Shelb Add	yville, KY 4006 ress
Issued by authority of an Order of the Public Service C	Commission of Ko	entucky in	

Form for filing Rate Schedule	FOR	All Territory Served		
•		Community, Town or Cit	y	
	P.S.C. NO.		5	
	3rd Revised	Sheet No.	43	
Shelby Energy Cooperative, Inc.	Canceling P.	S.C. NO.	5	,
Shelbyville, Kentucky	2nd Revised	Sheet NO	43	
Name of Issuing Corporation		•		

CLASSIFICATION OF SERVICE	
OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10	Rate Per Unit
AVAILABILITY:	
Available for residences, churches, schools, volunteer fire departments, municipal fire departments and municipal buildings willing to accept the Seller's Special provisions as conditions of service.	T T
TYPE OF SERVICE:	
Single phase and three-phase, 60 hertz, at available secondary voltages.	
MONTHLY RATE:	
Customer Charge 1. Single Phase Service \$ 11.35 2. Three Phase Service 29.50	
Energy Charge per kWh — 0.05135	
MINIMUM MONTHLY CHARGE:	
The minimum monthly charge for this rate schedule shall be \$11.35 for single phase service and \$29.50 for three phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.	
SPECIAL PROVISIONS.	
1 During peak system hours, the Cooperative may control electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.	T

DATE OF ISSUE	April 16, 2004	PATE EFFECTIVE:	June 1, 2004
ISSUED BY	Dulley Della		NOTE BINNES SON
	Name of Officer	•	KENTUCKY
Issued by a	authority of an Order of the l	Public Service Commission of Ķe	HILDERY IME
Case No.		Dated	
	***************************************	JUI	0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

ղ for filing Rate Schedules	FOR	All Territory	
.,	7.0.0 No	Community,	Town or City 5
	P.S.C. No.	CUEETNO	
lby Energy Cooperative, Inc.	Original	SHEET NO.	44
Ibyville, Kentucky	CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation		SHEET NO.	
CLASSIFICATION OF S	SERVICE		
OPTIONAL RESIDENTIAL, CHURCH & SCHOOL	L SERVICE - RATE 10)	RATE PER UNIT
SPECIAL PROVISIONS (continued):			
 Utility may connect to the non-tariff side of the available. Such connection will be used for a data acquisition and load control and would be standard practices to reduce consumer inconv 	automated meter reading se based on industry	.,	
 Utility may audit consumer heating system as provisions to limit the resistance heating capa provide proper heating performance. Such line capacity of individual heating units or staging 	acity to an amount that we mitation will be by sizing the contraction will be contracted by the contracted by the contraction will be contracted by the contracted by the contraction will be contracted by the contra	will	
TERMS OF PAYMENT:			
The above rates are net; the gross rates are 10% high monthly bill is not paid by the due date as shown on the bill	ner. In event the current l, the gross rates shall ap	oply.	
FUEL ADJUSTMENT CLAUSE:			
This rate may be increased or decreased by an amou fuel adjustment amount per kWh as billed by the wholesale allowance for line losses. The allowance for line losses will based on a twelve-month moving average of such losses. The Clause is subject to all other applicable provisions as set out	nt per kWh equal to the power supplier plus an l not exceed 10% and is he Fuel Adjustment it in 807 KAR 5:056.	JUN 04 JRSUANT TO 80 SECTION	1997 KAR 5011.
	•	Stephand SECRETARY OF THE	Buy
ATE OF ISSUE: June 11, 1997	EFFECTIVE DATE:	Jur	ne 4, 1997

Dated _____

orm for filing Rate Schedules	FOR	All Territory	Served
ong for ming trace concerns	700 N	•	Town or City 5
	P.S.C. No.		
U. E Commenting Inc.	Original	SHEET NO.	40
telby Energy Cooperative, Inc. helbyville, Kentucky	CANCELL	ING P.S.C. NO.	
Name of Issuing Corporation	Manager of the Control of the Contro	SHEET NO.	
CLASSIFICATION	OF SERVICE		
OPTIONAL RESIDENTIAL, CHURCH & SCH	OOL SERVICE - RATE 1	0	RATE PER UNIT
SPECIAL RULES: Motors having a rated capacity in excess of ten h three-phase. Motors in excess of five horsepower (5 HP	orse power (10 HP) must b) shall be provided with	e	
compensating starting equipment acceptable to the Selle	r.		
			1
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	PUBLIC SERVIC OF KEN EFFEC	TUCKY	
	OF KEN	TUCKY	
	OF KEN EFFEC JUN O PURSUANT TO E SECTIO	TUCKY CTIVE 1997 107 KAR 5:011, N 9 (1)	
	OF KEN EFFEC JUN O PURSUANT TO 8	TUCKY CTIVE 4 1997 107 KAR 5:011, N 9 (1)) BW	
	OF KEN EFFEC JUN O PURSUANT TO E SECTIO BY: Stephan	TUCKY CTIVE 4 1997 107 KAR 5:011, N 9 (1)) BW	
DATE OF ISSUE: June 11, 1997	OF KEN EFFEC JUN O PURSUANT TO E SECTIO BY: STECHAN SECRETARY OF T	TUCKY CTIVE 1997 107 KAR 5:011, N 9 (1) BCU HE COMMISSION	ne 4, 1997

Dated _____

Form for filing Rate Schedules	FOR	All Territor	y Served
		Community	, Town or City
	P.S.C. No.		5
	3rd Revised	SHEET NO.	5
Shelby Energy Cooperative, Inc.		•	
Shelbyville, Kentucky	CANCELLING	P.S.C. NO.	5
Name of Issuing Corporation	2nd Revised	SHEET NO.	5

	CLASSIFICATION OF SERVIC	E	
	LARGE POWER SERVICE -	- RATE 2	RATE PER UNIT
residential and follocated on or near Regulations of S	to all consumers whose KW demand shall be gre rm consumers who do not qualify under availabil r Seller's line for all types of usage, subject to the eller.	ity of service under Rate 1, established Rules and	
RATE			
Demand	Charge		
\$4.50 pe	month per KW of billing demand		
Energy (harge		
First	100 kWh per KW demand @ -	.05384 }.04901- per kWh .04827	(R)
Next	100 kWh per KW demand @ -	.04344 per kWh	- (R)
All Ove	200 kWh per KW demand @ -	.04271 -:03788 per kWh PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(R)

DATE OF ISSUE:	May 1, 2003	EFFECTIVE DATE!AY 1 1 2003 May 1, 2003
ISSUED BY:	Dudl Bitt	President & CEO PURSUANT TO 807 KSkelbywille, KY 40065
	Name of Officer	Title SECTION 9 (1) Address

Issued by authority of an Order of the Public Service Commission of Kentuck Visual Case No. 2002-00449 Dated April 23, 2003

ad.

Form for filing Rate Schedules	FOR	All Territory	
	P.S.C. No.	Community,	Town or City 5
	Original	SHEET NO.	6
by Energy Cooperative, Inc. Snelbyville, Kentucky	CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation		SHEET NO.	
CLASSIFICATION OF SERVICE	PUB	LIC SERVICE C OF KENTUC EFFECTIV	CKY
ĻARGE POWER SERVICE - RA	TE 2	JUN 04	RATE 1949ER UNIT
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand est consumer for any period of fifteen (15) consecutive minutes during the the bill is rendered, as indicated or recorded by a demand meter and adfactor as provided below.	BY: SEC tablished by the month for w	RETARY OF THE CO ne hich	(1) Berr
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly factor may be measured at any time. Should such measurements indic factor at the time of his maximum demand is less than 0.90 (90%), the purposes shall be the demand as indicated or recorded by the demand 0.90 (90%) and divided by the power factor.	cate that the period of the demand for the demand f	ower billing	
FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by an amount per kW adjustment amount per kWh as billed by the wholesale power supplie for line losses. The allowance for line losses will not exceed 10% and twelve-month moving average of such losses. The Fuel Clause is subapplicable provisions as set out in 807 KAR 5:056.	r plus an allor d is based on a	wance a	
DATE OF ISSUE: June 11, 1997 EFFE	CTIVE DATE:	Ju	ne 4, 1997
SUED BY: Dudle Botton President & General M	anager	Shelby Addre	ville, KY 40065 ss

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.

Dated ____

orm for filing Rate	Schedules		FOR	All Territory	Served
omi for ming rate				Community,	Town or City
	•		P.S.C. No.		5
			Original	SHEET NO.	7
by Energy Coo nelbyville, Kentuc		I ·	CANCELLII	NG P.S.C. NO.	
	e of Issuing Corporation	-		SHEET NO.	
	CLASSIFIC	CATION OF SERVICE			
	LARGE F	POWER SERVICE - RATE	2.		RATE PER UNIT
MINIMUM	MONTHLY CHARGE:				
	minimum monthly charge shall be for the consumer in question:	the highest one of the follow	ving char	ges as	
1.	The minimum monthly charge	specified in the contract for	services.		
2.	The charge of \$1.00 per KVA of	of installed transformer capa	city.		
SPECIAL P	ROVISIONS:		1		
1.	<u>Delivery Point</u> - If service is further point shall be the metering point for service.	rnished at secondary voltage nt unless otherwise specified	e, the deliv	very ntract	
	All wiring, pole lines, and other delivery point shall be owned a	er electric equipment on the land maintained by the consu	oad side o	of the	
2.	If service is furnished at Seller shall be the point of attachmen transformer structure unless of service. All wiring, pole lines metering equipment) on the lo- owned and maintained by the	nt of Seller's primary line to therwise specified in the cont , and other electric equipmer ad side of the delivery point	consumer ract for at (except	's PUBLIC SERVI OF KE	E COMMISSIOI TUCKY CTIVE
	1			JUN (4 1997
				SECTI	07 KAR 5:011. N 9 (1)
DATE OF ISSUE:	June 11, 1997	EFFECTIV	E DATE:	SECRETARY OF	TRE TO LAKESION
SUED BY:	Dudle Botton.	President & General Manag	<u>ier</u>		rille, KY 40065
	Issued by authority of an Order of Case No.	f the Public Service Commiss Date		ntucky in	

Form for filing Ra	te Schedules	FOR	All Territory	Served Town or City
	N.	P.S.C. No.	Community	5
		Original	SHEET NO.	8
,	ooperative, Inc.	CANCELLI	NG P.S.C. NO.	
Snelbyville, Kentı Na	me of Issuing Corporation		SHEET NO.	
	CLASSIFICATION OF SERVICE	E		
	LARGE POWER SERVICE - R.	ATE 2		RATE PER UNIT
SPECIAL	PROVISIONS:			
3.	Primary Service - If service is furnished at primary dis discount of five percent (5%) shall apply to the deman charges. The Seller shall have the option of metering voltage.	d and energy	PUBLIC SER	/ICE COMMISSIOI ENTUCKY FECTIVE
4.	Contract - An "Agreement for Purchase of Power" sha by the consumer for service under this rate schedule.	all be executed		0 4 1997 807 KAR 5:011.
TERMS C	OF PAYMENT:		SECT BY: Stephan	ON 9 (1)
Th monthly b	e above rates are net; the gross rates are 10% higher. In the	e event the cur gross rate shall	SECRETARY OF	THE COMMISSION
SPECIAL	RULES:			
three-phas	otors having a rated capacity in excess of ten horsepower (se. Motors in excess of five horsepower (5 HP) shall be pretting starting equipment acceptable to the Seller.	10 HP) must boovided with	e	
TEMPOR	ARY SERVICE:			
to pay all of service	consumers requiring temporary service under this rate sched costs of connecting and disconnecting incidental to the super. In addition to this, a deposit will be required to cover esteity. Both fees will be paid in advance.	oplying and rer	noving	
DATE OF ISSUE	E: June 11, 1997 C	ECTIVE DATE:	Ju	ne 4, 1997
.JSUED BY:	Dutler Bitton, n. President & General I	Manager	Shelby Addre	ville, KY 40065 ss

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.

Dated _____

Form for filing	Rate Schedules						FOR	All Territor	y Served	
								Community		City
							P.S.C. No.		5	
							3rd Revised	SHEET NO.	39	
Shelby Energy Shelbyville, K	y Cooperative, Inc. entucky						CANCELLING	3 P.S.C. NO.	5	
•	Name of Issuing Corporati	on					2nd Revised	SHEET NO.	39	
	· .					•				
		CLA	SSIFICA ⁻	TION OF	SER	VICE				
									RAT	
	<u>OPTI</u>	ONAL T-O	D DEM.	AND - RA	ATE	22			PER U	NIT
-	LABILITY: Available to all consting consumers who do									
1	d on or near Seller's linations of Seller.	ne for all typ	es of usa	ge, subjec	ct to t	he establish	ned Rules	and		
TYPE	S OF SERVICE:									
	Three-phase, 60 Hert	z, available	at Seller'	s standard	d volt	age				
RATE	;									
	Consumer Charge									
	\$40.00					-				
	Demand Charge			ë.						
	\$4.50 per month per	KW of billi	ng demar	nd						
1	Energy Charge									
	First	100 kWh	per KW	demand	@	\$.04901 . 0538		er kWh		(R)
	Next	100 kWh	per KW	demand	@	.04344 .0482	— ре 7	er kWh Vice commi Venthicky	SION	(R)
	All Over	200 kWh	per KW	demand	@	03788 .0427	<u></u>	EECHAE KENTACKA		(R)
DATE OF ISSU	JE: May 1,	2003	`		EFI	ECTIVE DAT		<u>0 1 2003</u> Ma	y 1, 2003	
ISSUED BY:	Dull I	PH.	J.	Presid	dent &	CEO	PURSUANT	TO 807 KAR		065
	Name of Officer	0		Title		p∨	- Chauses	Address		
	Issued by authority	of an Order	of the Pub	lic Service	Com	ם mission of K	entűčkyih	IVE DIRECTO	OR .	
	Case No. 2	002-00449				Dated		23, 2003		

Form for filing Rate Schedules	F	OR	All Territory	Served Town or City
	F	S.C. No.	OOM Maring,	
	-	Original	SHEET NO.	40
elby Energy Cooperative, Inc. Shelbyville, Kentucky		CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation	-		_SHEET NO	
CLASSIFIC	CATION OF SERVICE			
OPTIONAL T-O-D DI	EMAND - RATE 22			RATE PER UNIT
DETERMINATION OF BILLING DEMANI	<u>)</u> :			
The billing demand shall be the maxin consumer during any fifteen-minute interval i and adjusted for power factor as provided here	n the below listed hours for ea	ned by the	ne h	
Months	Hours Applicable for Demand Billing - EST			
October through April	7:00 A.M. to 12:00 N 5:00 P.M. to 10:00 I			
May through September	10:00 A.M. to 10:00	P.M.		
POWER FACTOR ADJUSTMENT:				
The consumer agrees to maintain unit Power factor may be measured at any time. the power factor at the time of maximum bil demand for billing purposes shall be the demander multiplied by 0.90 (90%) and divided	Should such measurements ind lling demand is less than 0.90 nand as indicated or recorded b	11cate tha	at ne public SER\ mand OF K	CE COMMISSIC ENTUCKY ECTIVE
FUEL ADJUSTMENT CLAUSE:	,		JUN	D 4 1997
This rate may be increased or decreatively fuel adjustment amount per kWh as billed by allowance for line losses. The allowance for on a twelve-month moving average of such other applicable provisions as set out in 807	y the wholesale power supplie r line losses will not exceed 10 losses. The Fuel Clause is sub	r plus an 1% and is	s Bysed techa	0 807 KAR 5:01 TON 9 (1) BILL
DATE OF ISSUE: June 11, 1997	EFFECTIV	E DATE:		ne 4, 1997 ville, KY 40065

Dudley Button Name of Officer	- , Jr.	President & General Manage	Shelbyville, KY 40065 Address
Issued by authority of an Case No.	Order of	the Public Service Commissio Dated	n of Kentucky in

F	orm for filing Rate	Schedules	FOR	All Territory Community	Served Town or City
			P.S.C. N		5
			Origin	al SHEET NO.	41
· :	elby Energy Coop enelbyville, Kentuck	erative, Inc. y	CANCE	LLING P.S.C. NO.	
_		of Issuing Corporation		SHEET NO.	
Γ		CLASSIFIC	CATION OF SERVICE		
		OPTIONAL T-O-D DI	EMAND - RATE 22		RATE PER UNIT
	MINIMUM N	MONTHLY CHARGE:			
		ninimum monthly charge shall be I for the consumer in question:	e the highest one of the following ch	arges	
	1.	The minimum monthly charge	specified in the contract for service	S.	
	2.	The charge of \$1.00 per KVA	of installed transformer capacity.		
	SPECIAL PR	ROVISIONS:		PUDLIO OFFI	
	1.	Delivery Point - If service is for delivery point shall be the met specified in the contract for service.		OF K	CE COMMISSION NTUCKY ECTIVE
		•	er electric equipment on the load	PURSUANT TO SECT BY: <u>Stepha</u> n	
	2.	point shall be the point of atta- consumer's transformer structu the contract for service. All we equipment (excepting meterin	r's primary line voltage, the delivery chment of Seller's primary line to ure unless otherwise specified in viring, pole lines, and other electric g equipment) on the load side of the and maintained by the consumer.		HE COMMISSION
	3.	voltage, a discount of five per	The Seller shall have the option		
	DATE OF ISSUE:	June 11, 1997	EFFECTIVE DAT	E: <u>Ju</u>	ne 4, 1997
(SUED BY:	Durlly Botton J. Name of Officer	President & General Manager Title	Shelby Addre	ville, KY 40065 ss
	•		f the Public Service Commission of	Kentucky in	

Dated _____

Form for filing Rate Schedules	FOR	All Territory Served Community, Town or City
•	P.S.C. No.	5
	Original	SHEET NO42
elby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLII	NG P.S.C. NO.
Name of Issuing Corporation	was a state of the	SHEET NO.
CLASSIFICATIO	ON OF SERVICE	
OPTIONAL T-O-D DEMAN	ND - RATE 22	RATE PER UNIT
SPECIAL PROVISIONS:		
4. <u>Contract</u> - An "Agreement for Purch executed by the consumer for service	ase of Power" shall be under this rate schedule.	
TERMS OF PAYMENT:		
The above rates are net; the gross rates are 1 current monthly bill is not paid by the due date as s shall apply.	0% higher. In the event the hown on the bill, the gross rate	
SPECIAL RULES:		
Motors having a rated capacity in excess of be three-phase. Motors in excess of five horsepow with compensating starting equipment acceptable t	er (5 HP) shall be provided	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TEMPORARY SERVICE:		JUN 04 1997
Consumers requiring temporary service und required to pay all costs of connecting and disconn supplying and removing of service. In addition to to cover estimated consumption of electricity. Bot	ecting incidental to the this, a deposit will be required	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) (: Stephan Buy SECRETARY OF THE COMMISSION
DATE OF ISSUE: June 11, 1997	EFFECTIVE DATE:	June 4, 1997
SSUED BY: Dudy Batton Pro Name of Officer	esident & General Manager Title	Shelbyville, KY 40065 Address
Issued by authority of an Order of the F	Public Service Commission of Ke	ntucky in

Dated

Form for filing Rate Schedule	FOR All Territory Served		
		Community, Town or City	_
	P.S.C. NO.		5
	4th Revised	Sheet No.	9
Shelby Energy Cooperative, Inc.	Canceling P.	S.C. No.	5
Sheibyville, Kentucky	3rd Revised	Sheet No.	ġ
Name of Issuing Corporation			

	CLASSIFICATION OF SERVICE						
OUTDOOR AND STREET LIGHTING SERVICE - RATE 3							
	COTDOOK AND STREET EIG	TITINO OLIVIOL TOX	1 0	Per Unit			
AVAILABIL	LITY:						
Regulation	Available to all consumers of the Cooperative, s of the Cooperative.	subject to the established Ru	les and				
TYPE OF	SERVICE:						
will make a	Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.						
RATES:							
	Type of Fixture						
Α.	HPS (High Pressure Sodium)	100 Watt Security Light	6.51 \$ 6.32	Т			
В.	HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	8.90 \$ 8.71	Т			
G.	HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	12.39 \$ 11.62	T			
D.	HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	9.26 \$ 8.84	Т			
E.	HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$ \frac{10.51}{10.23}	N			

DATE OF ISSUE	April 16, 2004		DATE EFFECTIVE:	June 1, 2004		
ISSUED BY	Dudley Botton		. TITLE	PUBLIC SERVICE COMMISSION POPRENT SCREO		
	Name of Officer	0	_	EFFECTIVE		
Issued by authority of an Order of the Public Service Commission of Kentucky in						
Case No.			Dated	JUN 0 1 2004		

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

Form for filing Rate Schedule	FOR P.S.C. N0. 1st Revised	All Territory Served Community, Town or City Sheet No	5 10
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation	Canceling P. Original	S.C. No.	5 10
CLASSIFICATIO	N OF SEF	RVICE	
OUTDOOR AND STREET LI	GHTING SE	RVICE - RATE 3	Rate Per Unit
Service for the above units shall be unmetered bill for other electrical service furnished by the Cooperative above rate schedule. * All new lights will be High Pressure Sodium out upon failure and replaced with HPS. CONDITIONS OF SERVICE:	ve, at a rate in a	ccordance with the	
1 Colonial and Acorn Installation (Served Under For installation where 120/240 volt secondary voltage is a furnish, install, own, and maintain standoff brackets, decilamp being used. The consumer shall pay the monthly radetermined plus furnish all ditching, conduit, back filling, a necessary in accordance with the Cooperative's specifical conduit. The Cooperative will make all necessary connesservice, the Cooperative shall not be required to remove	available. The (orative poles an ate plus any addand repaving/seations. The concitions. Upon te	d fixtures for the ditional charges as eding/sodding as sumer will install the rmination of this	Τ
2 <u>Directional, Security and Street Lighting (Ser</u> For installation on existing wood poles where 120/240 vo Any additional required facilities may be provided by the per month to be determined by the Cooperative. 3 The Cooperative shall maintain the lighting e replacement at no additional cost to the consumer during will be reported promptly.	olt secondary vo Cooperative at quipment includ	an additional charge ing the lamp	T

DATE OF ISSUE	April 16, 2004	DATE EFFECTIVE:	June 1, 2004
ISSUED BY	Dulley Bitton Name of Officer	TITLE	SERVICE COMMISSION OF KENTUCKY
Issued by	authority of an Order of the F	Public Service Commission of Kentu	ICKEFFECTIVE
Case No.		Dated	
		Acceptable Market State Control of the Control of t	UIN 0 1 2004

JUN 0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

Form for filing Rate Schedule FOR All Territory Served Community, Town or City P S C. No. 5 1st Revised Sheet No. 11 Shelby Energy Cooperative, Inc. Canceling P.S.C. No. 5 Shelbyville, Kentucky Original Sheet No. 11 Shelbyville, Kentucky Name of Issuing Corporation Name of Issuing Corporation				
Shelby Energy Cooperative, Inc. Shelby Energy Cooperative, Inc	Form for filing Rate Schedule	FOR		
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of issuing Corporation CLASSIFICATION OF SERVICE CUTDOOR AND STREET LIGHTING SERVICE - RATE 3 4 The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. 5 The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. 6 When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charges per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material. 7 The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year. Cancellation by the consumer prior to the initial term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. TERMS OF PAYMENT: The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service			Community, Town or City	_
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation CLASSIFICATION OF SERVICE CUTDOOR AND STREET LIGHTING SERVICE - RATE 3 4 The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. 5 The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. 6 When additional facilities are required by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material. 7 The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year. Cancellation by the consumer prior to the initial term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. TERMS OF PAYMENT: The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service	,			
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OUTDOOR AND STREET LIGHTING SERVICE - RATE 3 Per Unit The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year. Cancellation by the consumer prior to the initial term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. TERMS OF PAYMENT: The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service	CLASSII ICATI	ON OF SELF	(VICL	
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Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. 5	OUTDOOR AND STREET L	IGHTING SE	RVICE - RATE 3	Per Unit
upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. 6 When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material. 7 The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year. Cancellation by the consumer prior to the initial term will require the consumer to pay the Cooperative its cost of installation T and removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. TERMS OF PAYMENT: The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service	Cooperative. The consumer shall be responsible for fix replacement or repairs are caused from willful damage	dure replacement	t or repairs where such	
1	upon the consumer's premises and to trim trees and shof the lighting equipment and for removal of lighting equipment this rate schedule. 6 When additional facilities are required by the them at an additional charge per month to be determined that charges are subject to change by the Cooperative upon facilities furnished by the Cooperative will be standard this schedule for a period of not less than one year. Can the initial term will require the consumer to pay the Cooperative materials and removal of facilities plus the non-salvageable materials remaining portion of the initial term of the contract. TERMS OF PAYMENT: The above rates are net; the gross rates are monthly bill is not paid by the due date as shown on the reduction will be made to the consumer's monthly charter.	arubs as necessaruipment upon termined to the consumer, the ed by the Cooper of 30 days prior wastocked material. Execute an agreemencellation by the operative its cost of the corial, prorated on the bill, the gross rage under this sch	ry for maintenance mination of service Cooperative may furnish rative. These additional ritten notice. All ment for service under consumer prior to of installation the basis of the the event the current te shall apply. No edule for service	T
DATE OF ISSUE April 16, 2004 DATE EFFECTIVE: June 1, 2004	ISSUED BY Puller Follow.)		
	Name of Officer	/ -	OF KENTUCK	

Issued by authority of an Order of the Public Service Commission of Kentucky RECTIVE

Case No.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

JUN 0 1 2004

Dated

Form for filing Rate Schedule

FOR

All Territory Served

Community, Town or City

5

P.S.C. No. Original

Sheet No. 11.1

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
OUTDOOR AND STREET LIGHTING SERVICE - RATE 3	Rate Per Unit
FUEL ADJUSTMENT CLAUSE:	
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.	
	<u></u>

DATE OF ISSUE	April 16, 2004		DATE EFFECTIVE:	June 1, 2004	
ISSUED BY	Dulley Botton		TITLE	SERVICE COMMISSION	
	Name of Officer	0		OF KENTUCKY	
Issued b	y authority of an Order of the F	Public S	Service Commission of Kentuc	KEPPECTIVE	
Case No),		Dated		

JUN 0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

Form for filing Rate Schedules		FOR	All Territory	Served
7 of the formula state of the data of the			Community,	Town or City
		P.S.C. No.		5
		5th Revised	SHEET NO.	15
Shelby Energy Cooperative, Inc.			_	
Shelbyville, Kentucky		CANCELLING	G P.S.C. NO.	5
Name of Issuing Corporation		4th Revised	SHEET NO.	15
name or teating a sign and a				
CLASSIFICAT	ION OF SERVICE	• *		
OFF PFAK RETAI	L MARKETING RATE	(ETS)		RATE PER UNIT
UIT-I LAK IUTI		(===)		
AVAILABILITY OF SERVICE:				
	•		ļ	
This special marketing rate is made as an a	ttachment to Rate GS-1	& Rate 10	and	
all other terms of that rate apply except those cover	red here. It is available	for specifi	c	
marketing programs as approved by Shelby Energ	y's Board of Directors.	*		
The electric power furnished under this ma	rketing program shall be	separatel	y	
metered for each point of delivery and is applicable	e during the below listed	i off-peak	nours.	
This rate is available to customers already received. This marketing rate applies only to programs which	ng service under Kale O	3-1 & Kai 1 hv the P	ublic	
Service Commission to be offered under the Mark	eting Rate of East Kentu	icky Powe	r	
Cooperative's Wholesale Power Rate Schedule E.		•		
<u>Months</u>	<u>Hours Applicable – E</u>	ST		
M. d. and Contember	10:00 P.M. to 10:00	Δ Μ		
May through September	10.001.101. to 10.007	-X.1VI.		
October through April	- 12:00 Noon to 5:00	P.M.		
O COO CANADA MANAGEMENT AND	10:00 P.M. to 7:00	A.M.		
Rates				
The energy rate for this program is as listed below	v :			
All kWh	\$.03581 per kWh			(R)
1 XII X 11 II		BLIC SERVICE	E COMMISSIO	N
			ITUCKY CTIVE	

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATEMAY 0 1 2003 May 1, 2003

ISSUED BY:

Name of Officer

President & CEO

PURSUANT TO 807 Shelbyville, KY 40065 SECTION 9 (1) Address

Title

Issued by authority of an Order of the Public Service Commission of Kennyuk In July Case No. 2002-00449 Dated April 23, 2003

rm for filing Rate Schedules		FOR	All Territory	
		D 0 0 No	Community,	, Town or City 5
		P.S.C. No.		
		Original	_ SHEET NO	16
by Energy Cooperative, Inc.		CANCELLI	NG P.S.C. NO.	
	,		SHEET NO.	
Name of Issuing Corporation				
CLASSIFIC	ATION OF SERVIC	E		
OFF-PEAK RET	TAIL MARKETING	RATE (ETS)		RATE PER UNIT
TERMS OF PAYMENT:				
The above rates are net; the gross rates monthly bill is not paid by the due date as show	are 10% higher. In the wn on the bill, the gro	e event the curr ss rate shall app	ent ly.	
ELIEL ADULGTMENT CUADGE.				
FUEL ADJUSTMENT CHARGE:				
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the fibilled by the Wholesale Power Supplier plus art for line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clauprovisions as set out in 807 KAR 5:056.	fuel adjustment amou n allowance for line lo 6) and is based on a to	nt per kWh as osses. The allow welve (12) mont	wance	
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the fibilled by the Wholesale Power Supplier plus after line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clau	fuel adjustment amou n allowance for line lo 6) and is based on a to	nt per kWh as osses. The allow welve (12) mont	wance	
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the fibilled by the Wholesale Power Supplier plus after line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clau	fuel adjustment amou n allowance for line lo 6) and is based on a to	nt per kWh as osses. The allow welve (12) monther applicable PUBLIC SE	wance	SSION
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the filled by the Wholesale Power Supplier plus are for line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clauprovisions as set out in 807 KAR 5:056.	fuel adjustment amou n allowance for line lo 6) and is based on a to	nt per kWh as osses. The allow welve (12) monther applicable PUBLIC SE	wance The state of the state o	SSION
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the fibilled by the Wholesale Power Supplier plus are for line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clauprovisions as set out in 807 KAR 5:056.	fuel adjustment amou n allowance for line lo 6) and is based on a to	nt per kWh as passes. The allow welve (12) month her applicable PUBLIC SE OF THE PURSUANT SEC BY: Stechal	wance th ERVICE COMMIS KENTUCKY EFFECTIVE	1.
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the filled by the Wholesale Power Supplier plus are for line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clauprovisions as set out in 807 KAR 5:056.	fuel adjustment amoun allowance for line low and is based on a trust is subject to all ot	nt per kWh as passes. The allow welve (12) month her applicable PUBLIC SE OF THE PURSUANT SEC BY: Stechal	ERVICE COMMIST KENTUCKY EFFECTIVE TO 807 KAR 5:00 TION 9 (1) TO THE COMMISSION	1.
All rates are applicable to the Fuel Adjudecreased by an amount per kWh equal to the fibilled by the Wholesale Power Supplier plus are for line losses will not exceed ten percent (10% moving average of such losses. This Fuel Clauprovisions as set out in 807 KAR 5:056.	fuel adjustment amoun allowance for line low and is based on a trust is subject to all ot	PUBLIC SECRETARY CONTROL SECTIVE DATE:	ERVICE COMMISE KENTUCKY EFFECTIVE TO 807 KAR 5:0 TION 9 (1) BUILDER THE COMMISSION JUIT) 1. DN

Case No.

All Territory Served

FOR

Dated __

rm for filing Rate Schedules	FOR	All Territory	
		•	, Town or City
	P.S.C. N	lo.	5
	3rd Revi	sed SHEET NO.	17
elby Energy Cooperative, Inc.	CANCE	LINCRECNO	5
elbyville, Kentucky	National Association and Assoc	LLING P.S.C. NO.	
Name of Issuing Corporation	2nd Rev	ised SHEET NO.	17
CLAS	SIFICATION OF SERVICE		
			RATE
LARGE I	NDUSTRIAL RATE - SCHEDULE B1		PER UNIT
AVAILABILITY:			
AVAILADILII I.			
Applicable to contracts with dema	nds of 500 to 4,999 KW with a monthly	/	
energy usage equal to or greater than 400	hours per KW of contract demand.		
MONTHLY RATE:			
Consumer Charge		\$535.00	
Demand Charge per KW of Contr	act Demand	\$5.39	
Demand Charge per KW for Billi	ng Demand in		
Excess of Contract Demar	ıd	\$7.82	
Energy Charge per kWh		-\$.03084	(R)
DILLING DEMAND.		.03567	
BILLING DEMAND:			
The billing demand (kilowatt dem demand. Excess demand occurs when the month exceeds the contract demand. The rate at which energy is used during any freach month and adjusted for power factor.	load center's peak demand is the highe fteen-minute interval in the below lister	urrent st average	
	Hours Applicable for		
Months	Demand Billing - EST		
October through April	7:00 A.M. to 12:00 Noon		5.

10:00 A.M. to 10:0000 SERVICE COMMISSION OF KENTUCKY SEFFECTIVE EFFECTIVE DATEAY 0 1 2003 May 1, 2003 DATE OF ISSUE: May 1, 2003 President & CEO DURSUANT TO 807 KAShelbyville, KY 40065

Name of Officer

Title

SECTION 9 (1) Address

Issued by authority of an Order of the Public Service Commission of Kashelbyville, KY 40065

Case No. 2002-00449

Dated April 23, 2003 ISSUED BY:

5:00 P.M. to 10:00 P.M.

May through September

Form for filing Rate Schedule	FOR All Territory Served
	Community, Town or City
	P S.C. NO. 5
	1st Revised Sheet No. 18
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No. 5
Shelbyville, Kentucky	Original Sheet No. 18
Name of Issuing Corporation	

	CLASSIFICATION OF SERVICE	
	LARGE INDUSTRIAL RATE SCHEDULE B1	Rate Per Unit
MINIMUM	I MONTHLY CHARGE:	
The minin	num monthly charge shall not be less than the sum of (a) through (d) below:	
(a)	Consumer Charge	
(b)	The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.	
(c)	The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.	Ţ
(d)	Contract provisions that reflect special facilities requirements	
POWER	FACTOR ADJUSTMENT.	
be measu of this bill	umer agrees to maintain unity power factor as nearly as practicable. Power factor may used at any time. Should such measurements indicate that the power factor at the time ing demand is less than 0.90 (90%), the demand for the billing purposes shall be the as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	
FUEL AD	JUSTMENT CLAUSE:	
amount p The allow average o	may be increased or decreased by an amount per kWh equal to the fuel adjustment er kWh as billed by the wholesale power supplier plus an allowance for line losses rance for line losses will not exceed 10% and is based on a twelve-month moving of such losses. The Fuel Clause is subject to all other applicable provisions as set 7 KAR 5 056	

L			
DATE OF ISSUE	April 16, 2004	DATE EFFECTIVE	June 1, 2004
ISSUED BY	Name of Officer authority of an Order of the	TITLE Public Service Commission of	PUBLIC SERVIC & COMMISSION OF KENTUCKY of Kentucky ERFECTIVE
Case No.	,	Dated	•
		, '	JUN 0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

Energy Cooperative, Inc. Cancelling Cancelling				Served
Energy Cooperative, Inc. iille, Kentucky CANCELLI CANCELLI CANCELLI CANCELLI CANCELLI CANCELLI CONSUMER COrporation CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE B1 SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall appropriate the point of this, a deposit will be required to cover estimated consumer of service. In addition to this, a deposit will be required to cover estimated consuments.		Comm	unity,	Town or City
CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE B1 SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall approximate to pay all costs of connecting and disconnecting incidental to the supplying and reconsumers requiring temporary service under this rate schedule may be required to cover estimated consumers of service. In addition to this, a deposit will be required to cover estimated consuments.				5
CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE B1 SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall appears and consumers requiring temporary service under this rate schedule may be red to pay all costs of connecting and disconnecting incidental to the supplying and red of service. In addition to this, a deposit will be required to cover estimated consum	1	SHEET	NO	19
CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE B1 SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery poshall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall appear to pay all costs of connecting and disconnecting incidental to the supplying and rest of service. In addition to this, a deposit will be required to cover estimated consumer	LIN	IG P.S.C.	NO.	
CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE B1 SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the deliver point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the currenonthly bill is not paid by the due date as shown on the bill, the gross rate shall appear to pay all costs of connecting and disconnecting incidental to the supplying and remote of service. In addition to this, a deposit will be required to cover estimated consumers.		SHEET	_	
LARGE INDUSTRIAL RATE SCHEDULE B1 Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery poshall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall approximate to pay all costs of connecting and disconnecting incidental to the supplying and remote service. In addition to this, a deposit will be required to cover estimated consumers.				
1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery poshall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall approximately and disconnecting incidental to the supplying and remotise. In addition to this, a deposit will be required to cover estimated consumers.	-	'UE	BLIC S	ERVICE COMMI F KENTUCKY EFFECTIVE
 Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the confor service. All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery poshall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the currenonthly bill is not paid by the due date as shown on the bill, the gross rate shall approximately service. Consumers requiring temporary service under this rate schedule may be required to cost of connecting and disconnecting incidental to the supplying and remof service. In addition to this, a deposit will be required to cover estimated consumers. 			- J1	PER UNIT
All wiring, pole lines, and other electric equipment on the load side of delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery possible shall be the point of attachment of Seller's primary line to consumer transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. TERMS OF PAYMENT: The above rates are net; the gross rates are 5% higher. In the event the curr monthly bill is not paid by the due date as shown on the bill, the gross rate shall approximately service. Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and rer of service. In addition to this, a deposit will be required to cover estimated consumers.	live	ery	JUAN S Yep TAR	T TO 807 KAR 5 ECTION 9 (1) VALUE COMMISS
The above rates are net; the gross rates are 5% higher. In the event the curremonthly bill is not paid by the due date as shown on the bill, the gross rate shall approximately the gross rate	po er's	oint		
monthly bill is not paid by the due date as shown on the bill, the gross rate shall approximately the gross rate shall approximately service. Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and reprofessive. In addition to this, a deposit will be required to cover estimated consumptions.				
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and reproduce. In addition to this, a deposit will be required to cover estimated consumptions.	rrei	nt oly.		
to pay all costs of connecting and disconnecting incidental to the supplying and rer of service. In addition to this, a deposit will be required to cover estimated consum				
	em	oving		
OF ISSUE: June 11, 1997 EFFECTIVE DATE:			Ju	ne 4, 1997
ED BY: President & General Manager		SI	helby	ville, KY 4006

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.

Dated _____

Form for filing Rate Schedules		FOR	All Territory	
			Community,	Town or City
		P.S.C. No.	,	5
		3rd Revised	SHEET NO.	20
Shelby Energy Cooperative, Inc.				-
Shelbyville, Kentucky		CANCELLING	P.S.C. NO.	5
Name of Issuing Corporation	•	2nd Revised	SHEET NO.	20
CLASS	SIFICATION OF SERVICE			
I I D CE D		r E Da		RATE
LARGE IN	NDUSTRIAL RATE - SCHEDU	LE B2		PER UNIT
AVAILABILITY: Applicable to contracts with demandenergy usage equal to or greater than 400	· · · · · · · · · · · · · · · · · · ·	-		
MONTHLY RATE:				
Consumer Charge Demand Charge per KW of Contra Demand Charge per KW for Billin Excess of Contract Demand Energy Charge per kWh BILLING DEMAND:	g Demand in	\$	1,069.00 \$5.39 \$7.82 \$.02584 .03067	(R
The billing demand (kilowatt demand. Excess demand occurs when the month exceeds the contract demand. The rate at which energy is used during any fit each month and adjusted for power factor	consumer's peak demand during load center's peak demand is the fteen-minute interval in the below	the curre highest a	nt verage	
<u>Months</u>	Hours Applicable for Demand Billing - EST	-		
October through April	7:00 A.M. to 12:00 15:00 P.M. to 10:00			·
May through September	10:00 A.M. to 19:00	P.M. OF KENT EFFEC	UCKY	ų.
DATE OF ISSUE: May 1, 2003	EFFECTIVE DA	TEAY A 1	2002 Ma	y 1, 2003
A RU		MINUT OF E		U. KV 40066

Name of Officer

Title

President & CEO

Shelbyville, KY 40065

FURSUANT TO 807 KAR 3 UTI
SECTION 9 (1) Address

Issued by authority of an Order of the Public Service Commission of Kentuckhim Toward Case No. 2002-00449

DatedEXECRIFICATION 3 'SSUED BY:

Form for filing Rate Schedule	FOR	All Territory Served Community, Town or City	
	P.S.C. NO.		5
	1st Revised	Sheet No.	20
Shelby Energy Cooperative, Inc	Canceling P	.S.C. No.	5
Shelbyville, Kentucky	Original She	et No.	20 .
Name of Issuing Corporation			

	CLASSIFICATION OF SERVICE				
	LARGE INDUSTRIAL RATE SCHEDULE B2	Rate Per Unit			
MINIMUM	MONTHLY CHARGE.				
The minin	num monthly charge shall not be less than the sum of (a) through (d) below:				
(a)	Consumer Charge				
(b)	The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.				
(c)	The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.	Т			
(d)	Contract provisions that reflect special facilities requirements				
POWER I	FACTOR ADJUSTMENT:				
be measu of this bill	umer agrees to maintain unity power factor as nearly as practicable. Power factor may red at any time. Should such measurements indicate that the power factor at the time ing demand is less than 0.90 (90%), the demand for the billing purposes shall be the is indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.				
FUEL AD	FUEL ADJUSTMENT CLAUSE:				
amount p The allow average o	This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056				
		1			

DATE OF ISSUE	April 16, 2004	\sim	DATE EFFECTIVE:	June 1, 2004
ISSUED BY	Daylon Botto. Narrie of Officer		TITLE	PUBLID SETS VIRE COMMISSION OF KENTUKE
Issued by	authority of an Order of the F	Public S	Service Commission o	of Kentucky in
Case No.			Dated	U.N. O. T. 2004
	36.30			JUN 0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

orm for filing Rate Schedules	FOR P.S.C. No.	All Territory Community,	Served Town or City 5	
	Original	SHEET NO.	22	
ру Energy Cooperative, Inc. nelbyville, Kentucky	CANCELLI	NG P.S.C. NO.		
Name of Issuing Corporation	<u> </u>	_SHEET NO.		
CLASSIFICATION OF SER	RVICE			
LARGE INDUSTRIAL RATE	SCHEDULE B2		RATE PER UNIT	
SPECIAL PROVISIONS:				
 Delivery Point - If service is furnished at secondary point shall be the metering point unless otherwise for service. 	ary voltage, the delive e specified in the con	very ntract		
All wiring, pole lines, and other electric equipmed delivery point shall be owned and maintained by	ent on the load side of the consumer.	of the		
2. If service is furnished at Seller's primary line vo shall be the point of attachment of Seller's primary transformer structure unless otherwise specified service. All wiring, pole lines, and other electric metering equipment) on the load side of the del owned and maintained by the consumer.	ary line to consumer in the contract for c equipment (except	JU	ERVICE COMMISS F KENTUCKY EFFECTIVE	
TERMS OF PAYMENT:		FURSUAN S Y: Sko	TTO 807 KAR 5.0 ECTION 9 (1) hand Bu	
The above rates are net; the gross rates are 5% higher. monthly bill is not paid by the due date as shown on the bill, the	In the event the curr ne gross rate shall ap		Y OF THE COMMISSIO	
TEMPORARY SERVICE:				
Consumers requiring temporary service under this rate to pay all costs of connecting and disconnecting incidental to t of service. In addition to this, a deposit will be required to cov of electricity. Both fees will be paid in advance.	the supplying and rei	noving		
DATE OF ISSUE: June 11, 1997	EFFECTIVE DATE:	Jı	une 4, 1997	
Name of Officer President & Ge	neral Manager	Shelby Addr	/ville, KY 40065 ess	

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.

Dated

Form for filing Rate Schedule	FOR All Territory Served Community, Town or City	
	P.S.C. N0. 3rd Revised Sheet No.	<u>5</u> <u>23</u>
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation	Canceling P.S.C. No. 2nd Revised Sheet No.	<u>5</u>

CLASS	IFICATION OF SERVIC	E		
LARGE IND	USTRIAL RATE SCHEDUL	E B3		Rate Per Unit
AVAILABILITY:				
Applicable to contracts with dema energy usage equal to or greater than 400 ho	ands of 10,000 kW and over with a ours per kW of contract demand.	n monthly		
MONTHLY RATE:				
Demand Charges per kW Contract Demand Billing Demand in Ex Energy Charge per kWh BILLING DEMAND:	eess of Contract Demand nand) shall be the contract demand consumer's peak demand during ter's peak demand is the highest a	he current m verage rate :	ionth at	N N
and adjusted for power factor as provided he	erein:			
<u>Months</u>	Hours Applicable <u>Demand Billing -</u>			
October through April	7:00 A.M. to 12:00 f 5:00 P.M. to 10:00 F		• •	Í
May Through September	10:00 A.M. to 10:00	P.M.		

			1
DATE OF ISSUE	July 20, 2004	DATE EFF	EOFUBLIC SERVICE MONAGESSION
SSUED BY	Name of Officer		TITLE OP!KIENTIKCKO
Issued by	authority of an Order of the Public	Service Con	
Case No.	2004-00195		DateRURSUANT TOURS 972004R 5:011
			SECTION 9 (1)

By Executive Director

Form for filing Rate Schedule	FOR All Territory Served		
		Community, Town or City	
	P.S.C. NO.		5
	1st Revised	Sheet No.	24
Shelby Energy Cooperative, Inc.	Canceling P.	.S.C. No.	5
Shelbyville, Kentucky	Original She		24
Name of Issuing Corporation	Ū		

	CLASSIFICATION OF SERVICE	
	LARGE INDUSTRIAL RATE SCHEDULE B3	Rate Per Unit
MINIM	IUM MONTHLY CHARGE.	
The m	inimum monthly charge shall not be less than the sum of (a) through (d) below:	
(a)	Consumer Charge	
(b)	The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.	
(c)	The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.	Т
(d)	Contract provisions that reflect special facilities requirements	
POW	ER FACTOR ADJUSTMENT:	
be me of his	onsumer agrees to maintain unity power factor as nearly as practicable. Power factor may easured at any time. Should such measurements indicate that the power factor at the time billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the nd as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	
FUEL	ADJUSTMENT CLAUSE:	
amou The a avera	ate may be increased or decreased by an amount per kWh equal to the fuel adjustment nt per kWh as billed by the wholesale power supplier plus an allowance for line losses. Ilowance for line losses will not exceed 10% and is based on a twelve-month moving ge of such losses. The Fuel Clause is subject to all other applicable provisions as set 807 KAR 5:056	

DATE OF ISSUE	July 20, 2004		DATE EFF	ECTIVE:	July 9, 20	004	1
ISSUED BY	Name of Officer authority of an Order of the	Public	 Service Con	mission of Ken	FRENTOCK Itucky/0/2004		ı
Case No.	2004-00195		-	Dated PURSU	JANT TO 867 KAI SECTION 9 (1)	रे 5:011	•
				Ву	Executive Director	r	

orm for filing Rate	ng Rate Schedules		All Territory Community,		
		P.S.C. No.	Community,	5	
		Original	_SHEET NO	25	
by Energy Coo		CANCELLI	CANCELLING P.S.C. NO.		
Nam	e of Issuing Corporation	Management	_SHEET NO		
	CLASSIFICATION OF SERV	ICE			
	LARGE INDUSTRIAL RATE SO	CHEDULE B3		RATE PER UN	
SPECIAL P	ROVISIONS:				
1.	<u>Delivery Point</u> - If service is furnished at secondary point shall be the metering point unless otherwise s for service.	y voltage, the deliv	very ntract		
	All wiring, pole lines, and other electric equipment delivery point shall be owned and maintained by th	t on the load side one consumer.	of the		
2.	If service is furnished at Seller's primary line volta shall be the point of attachment of Seller's primary transformer structure unless otherwise specified in service. All wiring, pole lines, and other electric e metering equipment) on the load side of the delive owned and maintained by the consumer.	y line to consumer the contract for ^{PU} equipment (except	S BLIC SERVICE	VE	
TERMS O	F PAYMENT:	PU	RSUANT TO 807	KAR 5:011	
The	above rates are net; the gross rates are 5% higher. In ll is not paid by the due date as shown on the bill, the	the event the gy rgeross rate shall as	SECTION SECTIO	Bui	
Inoning of					
	ARY SERVICE:				
TEMPORA Co to pay all of service.	ARY SERVICE: Insumers requiring temporary service under this rate so costs of connecting and disconnecting incidental to the In addition to this, a deposit will be required to cover ty. Both fees will be paid in advance.	supplying and rer	noving		
TEMPORA Co to pay all of service.	nsumers requiring temporary service under this rate so costs of connecting and disconnecting incidental to the In addition to this, a deposit will be required to cover ty. Both fees will be paid in advance.	supplying and rer	noving aption	ne 4, 1997	

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1507
	Dudla Betton .	President & General Manager	Shelbyville, KY 40065
.JJUED BY:	Name of Officer	Title	Address
	Issued by authority of an Order of	the Public Service Commission of Kenti	ucky in
	Case No.	Dated	

Form for filing Rate S	Schedules			FOR	All Territory	
				P.S.C. No.	Community	, Town or City 5
				3rd Revised	SHEET NO.	26
Shelby Energy Coop Shelbyville, Kentuck				CANCELLING	P.S.C. NO.	5
Nan	ne of Issuing Corporation			2nd Revised	SHEET NO.	26
		CLASSIFICATIO	N OF SERVICE			
	LAJ	RGE INDUSTRIA	L RATE - SCHEDU	LE C1		RATE PER UNIT
usage equal to two "two-parassociation a monthly Cons Demo	icable to contracts with to or greater than 400 lety" contracts with the nd the second one being RATE: umer Charge and Charge gy Charge EMAND: monthly billing demand The contract demand The ultimate consumeleven months. The energy is used during each month and adjustice of the contract and the contract demand the ultimate consumeleven months. The energy is used during each month and adjustice of the contract and the contract demand the ultimate consumeleven months. The energy is used during each month and adjustice of the contract and the contract demand and the contract d	standards of 500 nours per KW of being between the Second standards of 500 \$535.00 \$5.39 \$0.03567 \$\$ d shall be the greated depeak demand shang any fifteen-min	to 4,999 KW with a milling demand. These ween the Seller and the seller and the ultimate compared to the per KW of bill per kWh	onthly end contracts he Coopers on sumer. ing demands below: onth or presente at the bow listed he is the foreig - EST	will be ative d	(R)
May through	h September		3.00 1 .ivi. to			N
lviay unougi	in September		10.00 11, 100	OF KEN EFFEC	TUCKY	L
DATE OF ISSUE:	May 1, 2003	$\overline{}$	EFFECTIVE DA			y 1, 2003
ISSUED BY:	Dudly Boto	- Je	President & CEO	_ MAY 0		ille, KY 40065
1	Name of Öfficer ssued by authority of an Case No. 2002-0		Service Commission of H	Centue ky THE	2003 w 2003	11

Form for filing Rate Schedule		FOR All Territory Served Community, Town or Cit		
		P S.C. NO.	,,	5
		3rd Revised	Sheet No.	26
Shelby Energy Cooperative, Inc.	*	Canceling P	,S.C. No.	5
Shelbyville, Kentucky	14	2nd Revised	Sheet No.	26
Name of Issuing Corporation	,,,,,,,			

	CLASSIFICATION OF SERVICE				
	LARGE INDUSTRIAL RATE SCHEDULE C1	Rate Per Unit			
MINIM	UM MONTHLY CHARGE.				
The mi	nimum monthly charge shall not be less than the sum of (a) through (d) below:	Т			
(a)	Consumer Charge	Т			
(b)	The product of the contract demand multiplied by the contract demand charge.	T			
(c)	The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.	Т			
(d)	Contract provisions that reflect special facilities requirements	Т			
POWE	POWER FACTOR ADJUSTMENT.				
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.					
FUEL ADJUSTMENT CLAUSE:					
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056					

DATE OF ISSUE	April 16, 2004	DATE EFFECTIVE:	June 1, 2004
ISSUED BY	Distag Botton Name of Officer		PUBLIC SERVICE & OMMUSSION OF KENTUCKY
issued by	authority of an Order of the	Public Service Commission	of Kentucky In-
Case No.		Dated	
			JUN 0 1 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

Form for filing Rate Schedules	FOR	All Territory Served Community, Town or City
Folim for mining state passage	P.S.C. No.	E
	Original	SHEET NO. 27
y Energy Cooperative, Inc.	CANCELL	ING P.S.C. NO.
Shelbyville, Kentucky		SHEET NO.
Name of Issuing Corporation		
CLASSIFICATION OF SE	RVICE	
LARGE INDUSTRIAL RATE SCHED	ULE C1	RATE PER UNIT
MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum o	L	,
(a) The product of the billing demand multiplied by the demand (b) The product of the billing demand multiplied by 400 hour POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly may be measured at any time. Should such measurements into the time of his maximum demand is less than 0.90 (90%), the shall be the demand as indicated or recorded, multiplied by 0. power factor. FUEL ADJUSTMENT CLAUSE:	nd charge, plus s and the energy chars as practicable. Pow licate that the power demand for billing properties of the power of the powe	ver factor factor at purposes ed by the
This rate may be increased or decreased by an amount per kV amount per kWh as billed by the wholesaler power supplier per The allowance for line losses will not exceed 10% and is base average of such losses. The Fuel Clause is subject to all other out in 807 KAR 5:056. SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary versions.	ed on a twelve-mont er applicable provision	h moving ons POBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1997 point shall
1. Delivery Point - If service is furnished at secondary to be the metering point unless otherwise specified in the	ne contract for service	SECRETARY OF THE COMMISSION
DATE OF ISSUE: June 11, 1997	EFFECTIVE DATI	Shelbyville, KY 40065
Name of Officer Title	Beneral Manager	Address
Issued by authority of an Order of the Public Ser	vice Commission of I Dated	Kentucky in

Case No.

Dated

orm for filing Rate Schedules	FOR	All Territory Community,	Il Territory Served ommunity, Town or City	
· ·	P.S.C. No.		5	
	Original	SHEET NO.	28	
by Energy Cooperative, Inc. nelbyville, Kentucky	CANCELLI	NG P.S.C. NO.		
Name of Issuing Corporation		SHEET NO.		
CLASSIFICATION OF SERVICE				
LARGE INDUSTRIAL RATE - SCHE	EDULE C1		RATE PER UNIT	
SPECIAL PROVISIONS (continued):	alla af the de	alivo u t		
All wiring, pole lines, and other electric equipment on the load point shall be owned and maintained by the consumer.	side of the de	envery		
2. If service is furnished at Seller's primary line voltage, the delive the point of attachment of Seller's primary line to consumer's structure unless otherwise specified in the contract for service. lines, and other electric equipment (except metering equipment side of the delivery point shall be owned and maintained by the	transformer All wiring, put. All on the load	oole		
TERMS OF PAYMENT:				
The above rates are net; the gross rates are 5% higher. In the monthly bill is not paid by the due date as shown on the bill, the gross	event the curr s rate shall ap	ent ply.		
TEMPORARY SERVICE:				
Consumers requiring temporary service under this rate schedular to pay all costs of connecting and disconnecting incidental to the supposervice. In addition to this, a deposit will be required to cover estimate of electricity. Both fees will be paid in advance.	plying and rei	noving of ion PUBLIC SE OI	ERVICE COMMISS F KENTUCKY EFFECTIVE	
		JUI	V 04 1997	
		PURSUANT SE	TØ 807 KAR 5:01 CTION 9 (1)	
. 44 4007 FEFF	CTIVE DATE:	BY: Steph	ANO. 1897.	
DATE OF ISSUE: June 11, 1997 EFFE			ville, KY 40065	

Case No.

Dated

orm for filing Rate Schedules			FOR	All Territory Served	
					Town or City
			P.S.C. No.		5
			3rd Revised	SHEET NO.	29
by Energy Cooperative, Inc. byville, Kentucky			041105711111	2222	E
			CANCELLING	3 P.S.C. NO.	5
Name of Issuing Corporation			2nd Revised	SHEET NO.	29
	CLASSIFICATION	OF SERVICE	^		
LA	RGE INDUSTRIA	L RATE - SCHEDUI	LE C2		RATE PER UNIT
AVAILABILITY:					
Applicable to contracts with usage equal to or greater than 400 htwo "two-party" contracts with the association and the second one beir	nours per KW of bi first one being bet	lling demand. These ween the Seller and th	contracts le Coopera	will be	
MONTHLY RATE:					
Consumer Charge Demand Charge Energy Charge	\$1,069.00 \$5.39 \$.02584 .03067	per KW of billi per kWh	ng deman	.d	(R
BILLING DEMAND:					
The monthly billing demand	d shall be the great	er of (a) or (b) listed l	pelow:		
eleven months. The energy is used durin	mer's peak demand e peak demand shal ng any fifteen-minu	during the current mo l be the highest avera te interval in the belo tor as provided herein	ge rate at w listed h	which	
Months		Hours Applical Demand Billin			
October through April		7:00 A.M. to 5:00 P.M. to			
May through September		10:00 А ЖИВЦ6	SERVICE CONTROL	OMMISSION PKY /f	
E OF ISSUE: May 1, 2003	$\overline{}$	EFFECTIVE DAT	E:	May	1, 2003
ED BY: Dull Better	\	President & CEO	1AY 0 1	رِيانِ Shelbyvil	le, KY 40065

Name of Officer

Title

PURSUANT TO 807 KAR 6ddress

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky-in

Case No. 2002-00449

BYDate Commission of Kentucky-in

EXECUTIVE DIRECTOR

Form for filing Rate Schedule	FOR	All Territory Served	
		Community, Town or City	
	P.S.C. NO.	_	5
	3rd Revised	Sheet No.	29
Shelby Energy Cooperative, Inc.	Canceling P.S	S.C. No.	5
Shelbyville, Kentucky	2nd Revised S	Sheet No.	29
Name of Issuing Corporation		પ્રત્	•

CLASSIFICATION OF SERVICE					
CEASSII IGATION OF CERVICE					
LARGE INDUSTRIAL RATE SCHEDULE C2	Rate Per Unit				
MINIMUM MONTHLY CHARGE:					
The minimum monthly charge shall not be less than the sum of (a) through (d) below:	Т				
(a) Consumer Charge	Т				
(b) The product of the contract demand multiplied by the contract demand charge.	Т				
(c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.	Т				
(d) Contract provisions that reflect special facilities requirements	Т				
POWER FACTOR ADJUSTMENT:					
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.					
FUEL ADJUSTMENT CLAUSE:					
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056					

DATE OF ISSUE	April 16, 2004	PATE EFFECTIVE		June 1, 2004
ISSUED BY	Dutlan Dotto		TLE	PUBLIC SERVICE COMMISSION POSIGENT BURGO
	Name of Officer		2 12	EFFECTIVE
issued by a	authority of an Order of the F	Public Service Commission	IOIN	entucky in
Case No.		Da	ted	JUN 0 1 2004
,				PURSUANT TO 807 KAR 5:011

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

for filing Data Schadules	FOR		
rm for filing Rate Schedules		Community,	Town or City 5
	P.S.C. No.		
	Original	_SHEET NO	30
by Energy Cooperative, Inc.	CANCELLI	NG P.S.C. NO	
elbyville, Kentucky		SHEET NO.	
Name of Issuing Corporation			
CLASSIFICATION OF SERV	ICE		
			RATE
LARGE INDUSTRIAL RATE SCHEDULE	E C2		PER UNIT
MINIMUM MONTHLY CHARGE:			
The minimum monthly charge shall not be less than the sum of (a)	and (b) below:		
	,		
(a) The product of the billing demand multiplied by the demand c. (b) The product of the billing demand multiplied by 400 hours and	harge, plus d the energy charg	ge per kWh.	
(b) The product of the billing demand multiplied by 400 hours and	d me energy examp		E COMMISSION TUCKY
POWER FACTOR ADJUSTMENT:			TIVE
The consumer agrees to maintain unity power factor as nearly as p	practicable. Powe	r factorn O	1997
may be measured at any time. Should such measurements indicate the time of his maximum demand is less than 0.90 (90%), the dem	e that the power is nand for billing p	actor at WBSHANT TO 8	07 KAR 5-011
shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided	by thSECTION	4 5 (1)
power factor.	ы	SECRETARY OF TH	/))
FUEL ADJUSTMENT CLAUSE:			
	and to the firel ad	instment	
This rate may be increased or decreased by an amount per kWh eamount per kWh as billed by the wholesaler power supplier plus	an allowance for i	IIIG 1022C2.	
The allowance for line losses will not exceed 10% and is based of	n a tweive-monui	moving	
average of such losses. The Fuel Clause is subject to all other ap	plicable provision	is as sei	
out in 807 KAR 5:056.			
SPECIAL PROVISIONS:			
1. Delivery Point - If service is furnished at secondary volta	ge, the delivery p	oint shall	
be the metering point unless otherwise specified in the co	ontract for service.		
•			
DATE OF ISSUE: June 11, 1997	EFFECTIVE DATE:		une 4, 1997
		Shelby	willa KY 4006
SUED BY: Name of Officer President & Gener Title	ral Manager	Addr	ville, KY 4006

		Served
D.C.C. No.	Community,	Town or City 5
	DUEST NO.	
Original	_SHEET NO	31
CANCELLI	NG P.S.C. NO.	
	SHEET NO.	
VICE		
SCHEDULE C2		RATE PER UNIT
: load side of the de	livery	
ner's transformer		
the event the curre gross rate shall app	ent oly.	
e supplying and ren stimated consumpti	noving of on	
	JUN 04 19	7
PURSI	- SECTION 9 (1	1
EFFECTIVE DENTES	Hechan July	el4 , 1997
<u>ب ن</u> بر	** T	•
	vice e load side of the de e delivery point shalt her's transformer rvice. All wiring, p pment) on the load by the consumer. The event the curre gross rate shall app chedule may be requestimated consumption PUBLICE PURSI	Original SHEET NO. CANCELLING P.S.C. NO. SHEET NO. SHEET NO. CHEDULE C2 Color delivery point shall be ner's transformer revice. All wiring, pole pment) on the load by the consumer. The event the current gross rate shall apply. Chedule may be required esupplying and removing of stimated consumption PUBLIC SERVICE COMOF KENTUCK EFFECTIVE JUN 0 4 19

Dated ____

Case No.

Form for filing Rate Schedule	FOR All Ter	ritory Served
, orm for ming that contains	Comm	unity, Town or City
	P.S.C. N0.	5
	3rd Revised Sheet	No. <u>32</u>
Shelby Energy Cooperative, Inc.	Canceling P S.C. No	o5
Shelbyville, Kentucky	2nd Revised Sheet I	No., 32
Name of Issuing Corporation		

	CLASSIFIC	CATION OF SERVICE			
Į.	ARGE INDUSTRIA	L RATE SCHEDULE C3			Rate Per Uni
AVAILABILITY:				ļ	
Applicable energy usage equal to	to contracts with demar or greater than 400 hou	nds of 10,000 kW and over with urs per kW of contract demand.	a monthly		
MONTHLY RATE:					
	Charge Transformer Size of 10 Transformer Size of 15 Charge per kW narge per kWh	0,000 - 14,999 kVa 5,000 kVa and greater	\$ \$ \$	2,980.00 4,730.00 5.39 	N N
BILLING DEMAND:					
The monti	nly billing demand shall b	pe the greater of (a) or (b) listed	below:		
(a) (b)	eleven months. The p energy is used any fifte	demand during the current mor eak demand shall be the highe een-minute interval in the below ted for power factor as provided	st average rate v listed hours fo	at which	Т
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through Apri	l	7:00 A.M. to 12:00 5:00 P.M. to 10:00			
May Through Septem	nber	10:00 A.M. to 10:0	00 P.M.		

DATE OF ISSUE

DATE EFFECTUBLIC SERVICEUT & MANUSSION

TITLE

OPPETPLE GEX

EFFECTIVE

Executive Director

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky 19/2004

Case No. 2004-00195 DatedURSUANT TOIN 97/200-R 5:011

SECTION 9 (1)

Form for filing Rate Schedule	FOR All Territory Served		
		Community, Town or City	
	P.S.C. NO.	-	5
	3rd Revised	Sheet No.	33
Shelby Energy Cooperative, Inc.	Canceling P.	S.C. No.	5
Shelbyville, Kentucky	2nd Revised		33
Name of Issuing Corporation			

CLASSIFICATION OF SERVICE Rate LARGE INDUSTRIAL RATE SCHEDULE C3 Per Unit MINIMUM MONTHLY CHARGE: Т The minimum monthly charge shall not be less than the sum of (a) through (d) below: T (a) Consumer Charge Τ The product of the contract demand multiplied by the contract demand charge. (b) The product of the contract demand multiplied by 400 hours and the energy charge (c) Т per kWh minus the fuel base per kWh. Contract provisions that reflect special facilities requirements Т (d) POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

			1		
DATE OF ISSUE ISSUED BY Issued by Case No.	July 20, 2004 Name of Officer authority of an Order of the P 2004-00195	<u></u>	TITLE	SERVICELIÇIM OFEKENTÜEK entuck 7/9/2004 SUANT TO 801/KAF	,
Case No.	2004-00133	•	Dated	SECTION 9 (1)	

Executive Director

Form for filing Rate Schedules	FOR	All Territory Served
	P.S.C. No.	Community, Town or City 5
	Original	SHEET NO. 34
Telby Energy Cooperative, Inc.		
shelbyville, Kentucky	CANCELLI	NG P.S.C. NO.
Name of Issuing Corporation		SHEET NO.
CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL RATE - SCHE	DULE C3	RATE PER UNIT
SPECIAL PROVISIONS (continued):		
All wiring, pole lines, and other electric equipment on the load point shall be owned and maintained by the consumer.	side of the de	livery
2. If service is furnished at Seller's primary line voltage, the deliver the point of attachment of Seller's primary line to consumer's to structure unless otherwise specified in the contract for service. lines, and other electric equipment (except metering equipment side of the delivery point shall be owned and maintained by the	ransformer All wiring, p :) on the load	
TERMS OF PAYMENT:		,
The above rates are net; the gross rates are 5% higher. In the e monthly bill is not paid by the due date as shown on the bill, the gross	event the curre rate shall app	ent oly.
TEMPORARY SERVICE:		
Consumers requiring temporary service under this rate schedul to pay all costs of connecting and disconnecting incidental to the supp service. In addition to this, a deposit will be required to cover estimat of electricity. Both fees will be paid in advance.	olying and ren ted consumpti PUBLIC	noving of
		JN 04 1997
	PURSUAN	T TO 807 KAR 5011.
DATE OF ISSUE: June 11, 1997 EFFE	CTIVELDATE	han à June 4, 1997
ISSUED BY: Dudle Bottom of President & General M.	anager	Y OF THE SAME POINTS, KY 40065
Name of Officer Title	, , , , , , , , , , , , , , , , , , , ,	Address
Issued by authority of an Order of the Public Service Comp Case No.	mission of Ke Dated	пшску ш

Form for filing Rate Schedule

FOR All Territory Served

Community, Town or City

F.S.C. N0.
Original

Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33	Rate Per Unit
AVAILABILITY:	
This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.	
TYPE OF SERVICE:	
The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.	
RATES: The monthly charge will be the sum of items (1) and (2) below. 1. The Energy Rate for each type of lamp shall be \$0.03781 per kWh as determined by the following formula: . 04264	
Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000)	
Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities	
FUEL ADJUSTMENT CLAUSE:	
This rate may be increased or decreased by an amount per kWh equal to the fuel adjusmtment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.	

	licable provisions as set out in	KAR 5:056.
DATE OF ISSUE	April 16, 2004	PATE EFFE PUBLE SERVICE COMMISSION
ISSUED BY	Dulla Botton Name of Officer	TITLE OF KENTUCKY & CEO
Issued by a Case No.	uthority of an Order of the Pul	olic Service Commission of Kentucky in Date of N 0 1 2004
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		EXECUTIVE DIRECTOR

Form for filing Rate Schedule

FOR

All Territory Served

Community, Town or City

P.S.C. NO. Original

Sheet No. 61

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33	Rate Per Uni
BILLING AND MINIMUM CHARGE. The minimum monthly charge will be equal to the facilities charge in percent	
multiplied by the actual investment made for these special facilities. TERMS OF PAYMENT:	
The above rates are net; the gross rates are 10% higher. In event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.	
CONDITIONS OF SERVICE.	
The Cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the Cooperative without cost during normal business hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for the removal of lighting equipment upon termination of under this rate schedule. The Cooperative and the consumer shall execute an agreement for service for a period of not less than five years. Cancellation by the consumer prior to the initial term will require the consumer to pay the Cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract.	

DATE OF ISSUE

April 16, 2004

DATE EFFECTIVE:

June 1, 2004

ISSUED BY

Name of Officer

TITLE President & CEO
PUBLIC SERVICE COMMISSION

Name of Officer

Service Commission of Kentucky

Issued by authority of an Order of the Public Service Commission of Kentucky Dated

Case No.

FOR

Form for filing Rate Schedule

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

SHELBY ENERGY COOPERATIVE

Development of Fixed Charge Rate for Lighting

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

EXHIBIT H Page 3 of 4

		•	
	Expense	Fixed Rate	
1	Depreciation	0.029800	
3	Distribution O	0.048165	
4	Administrativ	0.033899	
	Total Costs -	0.111863	
5	Return	0.056463	
	Annual Reve	0.168326	
	Monthly Fixed	0.014027	
	(Excludes pur	chased power of	costs)

- B. Basis for Fixed Charge Rate Percentages:
- 1. Depreciation Rate is the actual rate for Accounts 371 as listed on RUS Form 7.

2. Return					Cap Struct.
	Capital Struct	<u>Actual</u>	Return	<u>Return %</u>	<u>Percent</u>
	Debt	23,007,401	1,123,247	4.882%	57.8%
	Equity	16,779,684	1,123,247	<u>6.694%</u>	42.2%
	Total	39,787,085	2,246,494	5.646%	100.0%

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Dist Plant	Ratio
\$2,055,381	\$42,674,115	0.048164584

4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Dist Plant	Ratio
\$1,446,603	\$42,674,115	0.03389884

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

5. Applicable property taxes and insurance included in O&M and A&G costs.

PUBLIC SERVICE COMMISSION

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margin F KENTUCKY equal to the interest expense.

JUN 0 1 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

SHELBY ENERGY COOPERATIVE

EXHIBIT H Page-4 of 4

B. Development of Energy Rate for Lighting

Light Wattage	150	Wholesale Rates	
Demand Watts	169		
Hours Use per	4,100	Demand Rate	5.22
Annual Energy	693	Energy	
Monthly Energy	58	On-peak per	0.030034
Distribution Line Losses	7%	Off-peak per kWh	0.022468
No of Months Coincident with CF	Demand		7
Percentage of Energy On-Peak			50%
			0.027010
Cost of Energy per kWh			0.037810

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR